



# Chad Fact Sheet

## Highlights of Operations

In 2000, Chevron became a participant in two major projects in Chad.

The first was the development of the Doba oil fields in the south. The second involved the construction and operation of a pipeline to transport oil from those fields to an export terminal facility in Cameroon. Together, they represent one of the largest industrial projects in Africa.

The Chad-Cameroon development project is helping to forge a strong relationship between these two nations. The pipelines have a major impact on the local economies of both countries.

During construction of the field facilities and the pipeline, the consortium that built the project employed more than 35,000 people. Between 2000 and 2004, more than \$700 million was spent locally and split between the two countries. As the project went forward, the partners also worked to protect local people and their culture and to preserve biodiversity.

## Business Portfolio

### Exploration and Production

Chevron holds a 25 percent nonoperated working interest in an international consortium that is producing oil in the Doba fields in southern Chad.

In 2010, total average daily production from seven fields in the Doba Basin was 123,000 barrels (27,000 net) of crude oil.

The complex includes the Bolobo, Miandoum and Kome fields, which began production in 2003; the Nya Field, which achieved first oil in 2005; and the Moundouli Field, which began production in 2006. The Maikeri Field began production in 2007.

In 2008, the development application for the Timbre Field in the Doba Basin area was approved. The project produced its first oil in September 2009.

### Pipelines

In 2003, Chevron and its partners inaugurated the Chad-Cameroon Oil Development and Pipeline project. Chevron has roughly a 21 percent interest in the two Cameroon affiliates that own the underground pipeline, which was completed one year ahead of schedule.

The pipeline transports previously landlocked oil some 665 miles (1,070 km), from the Doba oil fields in southern Chad to a floating export facility at Kribi, Cameroon, in the Gulf of Guinea.

There, the oil is shipped from a floating storage and offloading vessel, 7 miles (11 km) offshore, for export to world markets. The pipeline has a capacity of about 225,000 barrels per day.

## In the Community

Members of the Chad consortium support health and education initiatives that benefit the community and the project's employees.

These initiatives include HIV/AIDS and malaria education and prevention programs. Anti-cholera programs focus on improved sanitation and potable drinking water. The partners also built, refurbished and supplied clinics in the vicinity of the Doba oil fields and transported nurses to dozens of locations to administer polio vaccinations.

In the workplace, the partners focus on the training and mentoring of Chadian employees. During project construction, the consortium worked in close consultation with local communities and emphasized local contracts for maintenance, supplies, and other goods and services.

## Record of Achievement

Chevron's involvement in the Chad-Cameroon project further demonstrates the company's commitment to fostering economic and social development in sub-Saharan Africa. As the pipeline project developed, Chevron worked with the World Bank and nongovernmental organizations that were key supporters of the project.

The project provides jobs, local business opportunities and other benefits for the people of Chad and the greater region. Chadian employees make up 90 percent of the project's workforce. The project employs more than 7,000 workers in Chad and more than 1,000 in Cameroon. Added together, the capital and operating project expenditures in 2010 were approximately \$650 million.

## Contact Us

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