CHEVRON PIPE LINE COMPANY

LOCAL TARIFF
Applying on the Transportation and Gathering of
CRUDE PETROLEUM
(As Defined Herein)

EMPIRE TERMINAL CHARGES
Also Includes
WEST BAY SYSTEM

From
Points in Louisiana
To
Chevron Pipe Line Company Empire Terminal,
Plaquemines Parish, Louisiana

Rates are filed in compliance with 18 CFR 342.3 – Indexing

The rates published in this tariff are subject to the Rules and Regulations published in Carrier’s F.E.R.C. No. 1166.5.0 and successive issues thereof. (See Exceptions Herein.)

GRAVITY BANK
Participation in the Gravity Bank is a requirement of transportation. Chevron Pipe Line Company is the operator of the Gravity Bank. For Gravity Bank details applicable to movements shown in this tariff, see F.E.R.C. No. 1166.5.0, Item No. 80, Gravity Bank. Gravity bank adjustment factors applicable to movements shown in this tariff are published in Carrier’s F.E.R.C. No. 1143.0.0 and successive issues thereof.

Issued: May 28, 2020
Effective: July 1, 2020

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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RULES, REGULATIONS AND CONDITIONS

The definitions, rules, regulations and conditions in F.E.R.C. No. 1166.5.0 and successive issues thereof are incorporated by reference into and shall apply to this tariff.

The Items listed below include exceptions or additions to the Items in F.E.R.C. No. 1166.5.0 and successive issues thereof, and shall apply to this tariff.

Item No. 1 Definitions

In lieu of the definition of Crude Petroleum in Carrier’s FERC 1166.5.0 and successive issues thereof, the definition below will apply.

"Crude Petroleum" as used herein means the direct liquid hydrocarbon products of oil wells, condensate, or a mixture thereof, may include Indirect Liquid Products and must have a sulfur content of less than or equal to 0.5 percent by weight as determined by ASTM Method D4294.

<table>
<thead>
<tr>
<th>Origin Points</th>
<th>Destination Point</th>
<th>Rate in Cents per Barrel of 42 United States Gallons</th>
</tr>
</thead>
<tbody>
<tr>
<td>Venice Stabilizer Plant– Arrowhead PL Venice – Plains West Delta Receiving Station Delta Gathering Station</td>
<td>Plaquemines Parish, Louisiana Plaquemines Parish, Louisiana</td>
<td>[I] 75.20</td>
</tr>
</tbody>
</table>

TERMINAL CHARGES

- For receiving from Shell Delta Pipeline at Empire Terminal a charge of [I] 18.66 cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For receiving from the Harvest Pipeline at Ostrica Terminal, a charge of [I] 28.93 cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For receiving from the West Bay System into Empire Terminal, a charge of [I] 18.66 cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For receiving from Fourchon 20″ pipeline into Empire Terminal, a charge of [I] 18.66 cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For delivering to Shell Pipeline Company LP facilities at Empire a charge of [I] 25.79 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
- For delivering to MOEM Pipeline LLC facilities at Empire a charge of [I] 25.79 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
- For delivering to Hilcorp BOA Pipeline at Empire a charge of [I] 25.79 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
- For delivering to Crimson Gulf LLC’S Bonefish interconnect at Empire a charge of [I] 25.79 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
• For delivering to Northwest Terminalling Company facilities at Empire, a charge of \[\text{I}\] 25.79 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.

• For receiving from Northwest Terminalling Company facilities at Empire, a charge of \[\text{I}\] 18.66 cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed.

**GRAVITY BANK ADMINISTRATION FEE**

A Gravity Bank Administration Fee of \[\text{U}\] $0.002 per barrel will be assessed to each Shipper of record participating in the Empire receipt bank and the Delivery bank, respectively.

**CONSIGNMENT FEE**

When operations permit, Carrier will allow consignments as requested by Shipper. A consignment fee of \[\text{U}\] $200.00 per transaction will be assessed to the transferee of those transactions at Empire Terminal for which a consignment occurs. Examples of such transactions include: line transfer to inventory; line transfer to line transfer; and line transfer to custody transfer.

**INVENTORY MANAGEMENT FEE**

See Carrier’s F.E.R.C. No. 1166.5.0 and successive issues thereof for Inventory Management Fee (Item No. 118).

**EXPLANATION OF REFERENCE MARKS:**

\[\text{I}\] Increase

\[\text{U}\] Unchanged