

CHEVRON PIPE LINE COMPANY

LOCAL TARIFF

Applying on the Transportation and Gathering of

CRUDE PETROLEUM

(As Defined Herein)

EMPIRE TERMINAL CHARGES

Also Includes

WEST BAY SYSTEM

From

Points in Louisiana

To

**Chevron Pipe Line Company Empire Terminal,
Plaquemines Parish, Louisiana**

[N] Rates are filed in compliance with 18 CFR 342.3 – Indexing

~~**[C]** Rates are filed in compliance with 18 CFR 342.3(c) – Indexing (recomputed ceiling level)~~

The rates published in this tariff are subject to the Rules and Regulations published in Carrier's F.E.R.C. No. and successive issues thereof. (See Exceptions Herein.)

GRAVITY BANK

Participation in the Gravity Bank is a requirement of transportation. Chevron Pipe Line Company is the operator of the Gravity Bank. For Gravity Bank details applicable to movements shown in this tariff, see F.E.R.C. No. ~~**[C]** 1166.5.0~~ **[N]** 1166.6.0 Item No. 80, Gravity Bank. Gravity bank adjustment factors applicable to movements shown in this tariff are published in Carrier's F.E.R.C. No. 1143.0.0 and successive issues thereof.

Issued: May 27, 2022

Effective: July 1, 2022

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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RULES, REGULATIONS AND CONDITIONS

The definitions, rules, regulations and conditions in F.E.R.C. No. [C] ~~4166.5.0~~ [N] 1166.6.0 and successive issues thereof are incorporated by reference into and shall apply to this tariff.

The Items listed below include exceptions or additions to the Items in F.E.R.C. No. [C] ~~4166.5.0~~ [N] 1166.6.0 and successive issues thereof, and shall apply to this tariff.

Item No. 1 Definitions

In lieu of the definition of Crude Petroleum in Carrier's FERC [C] ~~4166.5.0~~ [N] 1166.6.0 and successive issues thereof, the definition below will apply.

"Crude Petroleum" as used herein means the direct liquid hydrocarbon products of oil wells, condensate, or a mixture thereof, may include Indirect Liquid Products and must have a sulfur content of less than or equal to 0.5 percent by weight as determined by ASTM Method D4294.

Origin Points	Destination Point	Rate in Cents per Barrel of 42 United States Gallons
Venice Stabilizer Plant– Arrowhead PL Venice – Plains West Delta Receiving Station Delta Gathering Station	Plaquemines Parish, Louisiana	Empire Terminal Plaquemines Parish, Louisiana [I] 80.47

TERMINAL CHARGES

- For receiving from Shell Delta Pipeline at Empire Terminal a charge of **[I] 19.97** cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For receiving from the Harvest Pipeline at Ostrica Terminal, a charge of **[I] 30.96** cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For receiving from the West Bay System into Empire Terminal, a charge of **[I] 19.97** cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For receiving from Fourchon 20" pipeline into Empire Terminal, a charge of **[I] 19.97** cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed in this tariff.
- For delivering to Shell Pipeline Company LP facilities at Empire a charge of **[I] 27.59** cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
- For delivering to MOEM Pipeline LLC facilities at Empire a charge of **[I] 27.59** cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.

- For delivering to Hilcorp BOA Pipeline at Empire a charge of **[I]** 27.59 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
 - For delivering to Crimson Gulf LLC's Bonefish interconnect at Empire a charge of **[I]** 27.59 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
 - For delivering to Northwest Terminalling Company facilities at Empire, a charge of **[I]** 27.59 cents per Barrel will be assessed if no other terminal delivery charge is assessed on that Barrel delivered at Empire Terminal and will be in addition to all other charges listed.
 - For receiving from Northwest Terminalling Company facilities at Empire, a charge of **[I]** 19.97 cents per Barrel will be assessed if no other terminal receipt charge is assessed on that Barrel received at Empire Terminal and will be in addition to all other charges listed.
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GRAVITY BANK ADMINISTRATION FEE

A Gravity Bank Administration Fee of **[U]** \$0.005 per barrel will be assessed to each Shipper of record participating in the Empire receipt bank and the Delivery bank, respectively.

CONSIGNMENT FEE

When operations permit, Carrier will allow consignments as requested by Shipper. A consignment fee of **[U]** \$200.00 per transaction will be assessed to the transferee of those transactions at Empire Terminal for which a consignment occurs. Examples of such transactions include: line transfer to inventory; line transfer to line transfer; and line transfer to custody transfer.

INVENTORY MANAGEMENT FEE

See Carrier's F.E.R.C. No. **[C]** ~~1166.5.0~~ **[N]** 1166.6.0 and successive issues thereof for Inventory Management Fee (Item No. 118).

PIPELINE LOSS ALLOWANCE

A deduction of two-tenths of one percent (.2%) will be made to allow for inherent losses including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses.

EXPLANATION OF REFERENCE MARKS:

- [U]** Unchanged Rate
- [I]** Increase
- [C]** Cancel
- [N]** New