

[N] CANCELLATION NOTICE

CHEVRON PIPE LINE COMPANY

~~[C] LOCAL TARIFF~~

~~Applying on the Interstate Transportation of~~

~~**CRUDE PETROLEUM**~~

~~(As Defined Herein)~~

~~**SOUTH TIMBALIER SYSTEM**~~

~~Rates are filed in compliance with 18 CFR 342.3 — Indexing~~

~~The rates published in this tariff are subject to the Rules and Regulations published in Carrier's F.E.R.C. No. 1166.6.0 and successive issues thereof. (See Exceptions, Pages 2 through 3.)~~

[N] In accordance with provision of 18 CFR § 341.5 this tariff is hereby cancelled with no further rates or routings in effect

Issued: August 29, 2022

Effective: August 31, 2022

[N] REQUEST FOR SHORT TERM NOTICE

[N] Issued on one (1) day notice under authority of 18 C.F.R 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.

~~The provisions published herein will, if effective, not result in an effect on the quality of the human environment.~~

Issued by:
Allen Satterwhite
President
Chevron Pipe Line Company
1400 Smith Street
Houston, TX 77002

Compiled by:
Paul Sharkody
Regulatory Specialist
Chevron Pipe Line Company
1400 Smith Street
Houston, TX 77002

RULES AND REGULATIONS

The definitions, rules, regulations and conditions in F.E.R.C. No. 1166.6.0 and successive issues thereof are incorporated by reference into and shall apply to this tariff.

The items listed below include exceptions or additions to the items in F.E.R.C. No. 1166.6.0 and successive issues thereof, and shall apply to this tariff.

Item No. 5— Specifications and Restrictions

The following specification and restriction provision is in addition to the specifications and restrictions] 1166.6.0 and successive issues thereof.

When Carrier and Shipper or Consignee agree that an accurate and economic method exists to determine the volumes of oil and basic sediment & water (BS&W) in a stream of Crude Petroleum which contains more than 1% BS&W, the Carrier will accept Nomination of such stream for shipment upon the following conditions:

1. Subject to F.E.R.C. 1166.6.0, Item No. 20 and successive issues thereof, the full volume of net oil (after deduction of BS&W) Nominated by Shippers of Crude Petroleum containing 1% BS&W or less shall be redelivered to the respective Shipper or Consignee after treatment at destination of the Common Stream.
2. Satisfactory evidence is furnished to Carrier that the Shipper or Consignee has provided or arranged for use of facilities necessary for the prompt receiving and disposal of Shipper's excess BS&W.

Item No. 43— Gauging and Testing

In the event that a Nomination of Crude Petroleum containing more than 1% BS&W is accepted by Carrier under the conditions set forth in Item No. 5 above, the total quantities of oil and BS&W in such Crude Petroleum shall be determined by periodic well tests or measured by means of meters, net oil analyzers, automatic samplers, and/or procedures reasonably required by Carrier. The design, performance, operation and maintenance of well testing or metering and sampling equipment, as applicable, provided by Shippers will be subject to reasonable standards as established by Carrier; and Carrier shall have the right to witness the well test, meter calibration and sampling procedures utilized by the Shippers or their operating representatives. The total quantities of oil to which Shippers tendering Crude Petroleum containing more than 1% BS&W shall be entitled to receive at destination, after treatment of the Common Stream, shall be the quantities of oil available after treatment and after subtracting the redelivered quantities to which Shippers of Crude Petroleum containing 1% BS&W or less are entitled as set for in Item No. 5 above. The total of such quantities of oil available shall be allocated to each Shipper tendering Crude Petroleum containing more than 1% BS&W at each Receipt point by multiplying the total of such quantities of oil available by a percentage obtained by dividing the quantities of oil received at each Receipt point from each Shipper of Crude Petroleum containing more than 1% BS&W by the total quantities of oil received from all Shippers of Crude Petroleum containing more than 1% BS&W. Subject to F.E.R.C. 1166.6.0, Item No. 20 and successive issues thereof, if Nomination of such Crude Petroleum is accepted, the quantities received from Shippers tendering Crude Petroleum containing 1% BS&W or less shall be redelivered, in accordance with Item No. 5 above, at destination, after treatment of the Common Stream.

Crude Petroleum delivered at destination shall be measured and tested by a representative of Carrier and quantities shall be determined by tank gauging, or, when available, by meters. Volumes thus determined will be corrected as to temperature from the observed temperature to 60° Fahrenheit basis by use of

~~applicable API-ASTM volume correction factor tables. A centrifuge machine, or other methods agreed upon, shall be used for ascertaining the percentage of BS&W in the Crude Petroleum and the full amount of basic sediment, water and other impurities, thus determined shall be deducted from the corrected volume.~~

~~The Shipper shall have the privilege of being present or represented at the gauging and testing.~~

~~Item No. 53 Evidence of Receipts or Deliveries~~

~~Shippers of Crude Petroleum Containing 1% BS&W or Less~~

~~Crude Petroleum received from the Shipper and Crude Petroleum delivered to the Shipper or Consignee shall, in each instance, be evidenced by tickets, showing opening and closing tank gauges or meter readings, as applicable, temperature, BS&W, and any other data essential to the determination of quantity. Such tickets shall be jointly signed by representatives of Carrier and the Shipper or Consignee, as appropriate, and shall constitute full Receipt for (a) the Crude Petroleum received; (b) the Crude Petroleum delivered.~~

~~Shippers of Crude Petroleum Containing More Than 1% BS&W~~

~~Crude Petroleum received from Shipper and delivered to the Shipper or Consignee shall be determined as set forth in Item No. 43 above, and Shipper shall furnish or cause to be furnished, to Carrier, timely reports and/or documents, satisfactory to Carrier, that are necessary to make allocation of Crude Petroleum quantities to Shipper at Receipt point(s). Crude Petroleum delivered to the Shipper or Consignee shall be evidenced by tickets, showing opening and closing tank gauges or meter readings, as applicable, temperature, BS&W, and any other data essential to the determination of quantity. Such tickets shall be jointly signed by representatives of Carrier and the Shipper or Consignee, as appropriate, and shall constitute full Receipt for (a) the Crude Petroleum received; (b) the Crude Petroleum delivered.~~

TRANSPORTATION RATES

FROM (Offshore Louisiana)	TO	RATE IN CENTS PER BARREL OF 42 UNITED STATES GALLONS
South Timbalier Block 41	Fourchon Terminal Lafourche Parish, Louisiana	[] 166.29
South Timbalier Block 130-131		[] 166.29
South Timbalier Block 124		[] 166.29
South Timbalier Block 151		[] 246.80
Timbalier Bay		[] 75.28

~~See Chevron Pipe Line Company F.E.R.C. No. 1155.27.0 and successive issues thereof for terminal charges and consignment fees for Fourchon Terminal.~~

GRAVITY BANK ADMINISTRATION FEE

~~A Gravity Bank Administration Fee of \$0.002 per Barrel will be assessed to each Shipper of record participating in the Empire Receipt bank and the delivery bank, respectively.~~

INVENTORY MANAGEMENT FEE

See Carrier's F.E.R.C. No. 1166.6.0 and successive issues thereof for Inventory Management Fee (Item No. 118).

EXPLANATION OF REFERENCE MARKS:

[C] Cancel
[N] New