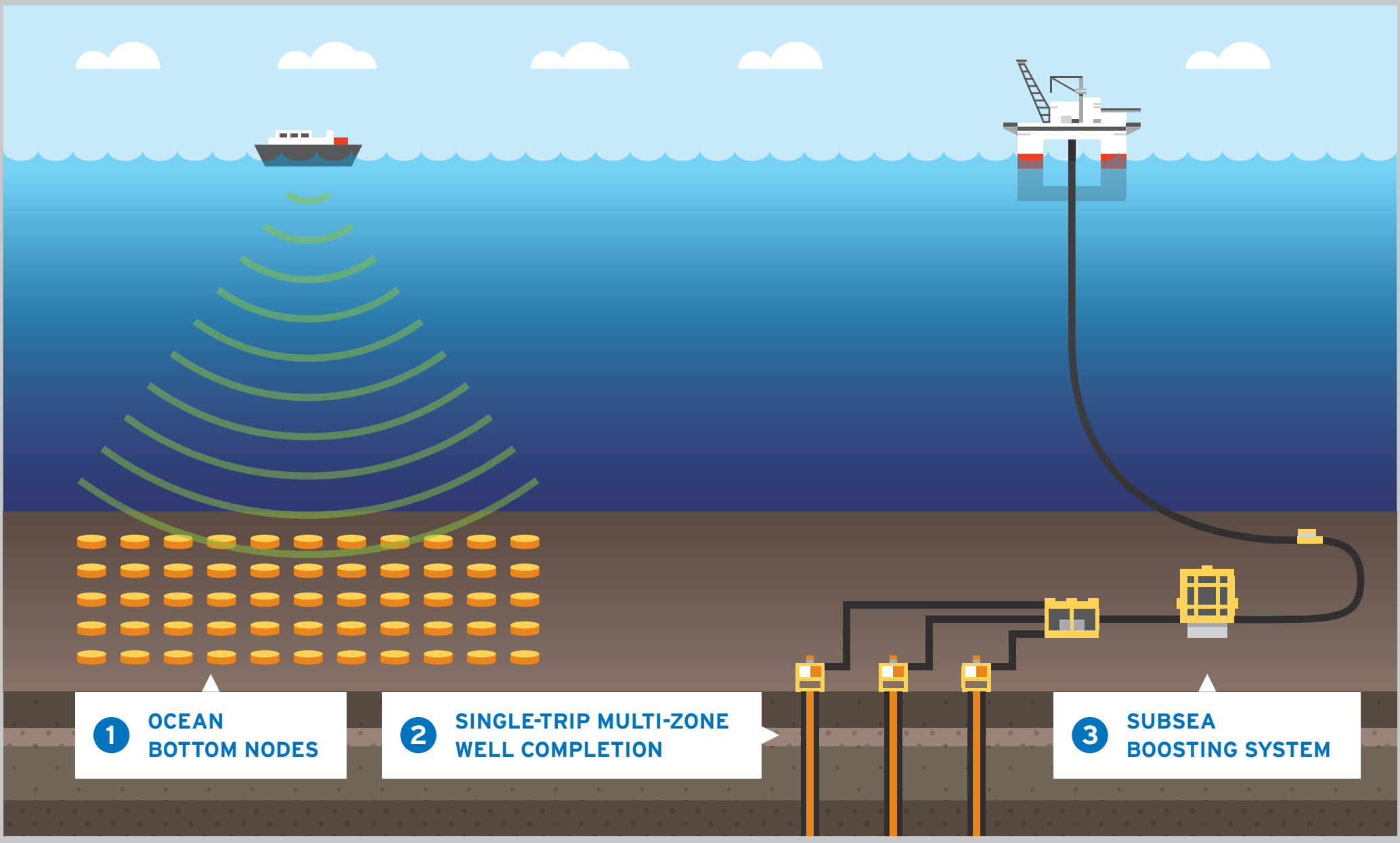
AT CHEVRON, INNOVATION RUNS DEEP.

26,500 FEET DEEP, TO BE PRECISE.

Explore the leading-edge technology at Chevron-operated Jack St. Malo.



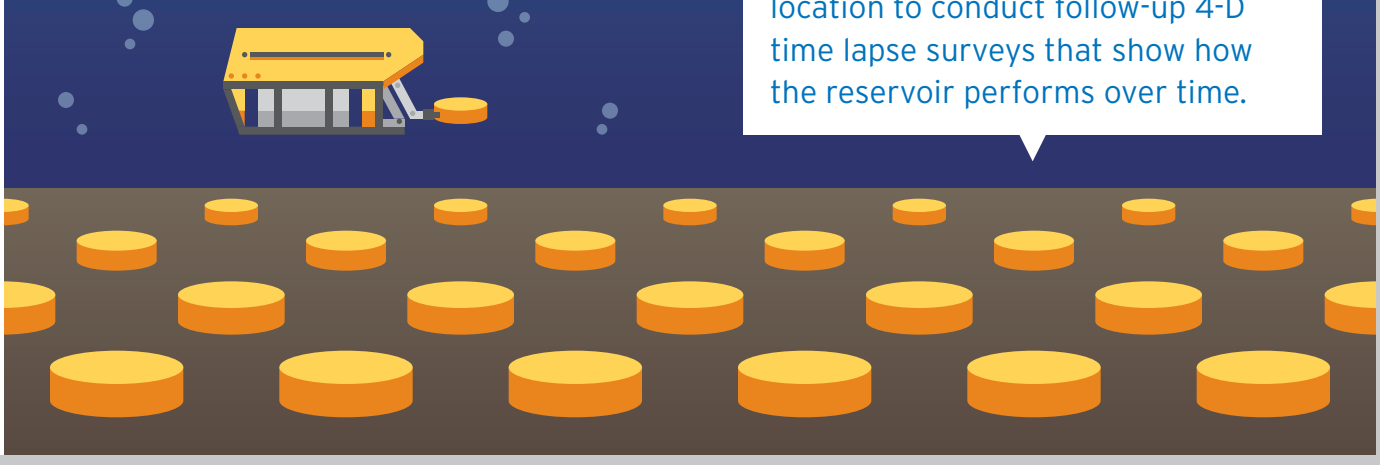
1

OCEAN BOTTOM NODES

Providing images of subsurface layers nearly 30,000 feet below the ocean floor.

REMOTE-OPERATED VEHICLES place nodes in a grid on the sea floor, collecting seismic data to "see" into the reservoir and make better well-placement decisions.

NODES can be returned to the same location to conduct follow-up 4-D time lapse surveys that show how the reservoir performs over time.



2

SINGLE-TRIP MULTI-ZONE WELL COMPLETION

Capturing oil from more layers of rock in significantly less time.

LESS TIME SPENT per well saves an average of 25 days over conventional completions.

=

$29 MILLION IN SAVINGS per well (based on rig time operating costs).

3

SUBSEA BOOSTING SYSTEM

Bringing unprecedented power to the ocean floor.

7,000 FEET
Surpassing the previous industry water depth for similar subsea pumps.

3 MEGAWATTS
Increasing power by 10% over the previous industry maximum.

13,000 PSI
Withstanding over 2.5 times more pressure than the previous industry maximum.

Chevron's innovation of deep water technology is redefining what is possible.