[N] CANCELLATION NOTICE

CHEVRON PIPE LINE COMPANY

~~LOCAL TARIFF~~

~~Applying on the Transportation of~~

~~CRUDE PETROLEUM~~

~~(As Defined Herein)~~

~~BRETON SOUND SYSTEM~~

[C] ~~Rates are filed in compliance with 18 CFR 342.3 – Indexing~~

[N]This tariff is hereby cancelled in order to consolidate this tariff with Carrier's F.E.R.C. No. 1157.33.0. For further rate and routing see Carrier's F.E.R.C. No. 1157.33.0

~~The rates published in this tariff are subject to the Rules and Regulations published in Carrier's F.E.R.C. No. 1166.7.0 and successive issues thereof. (See Exceptions Herein.)~~

~~QUALITY BANK~~

~~Participation in the Quality Bank is a requirement of transportation. Chevron Pipe Line Company is the administrator of the Breton Sound Pipeline System Quality Bank. For Quality Bank details applicable to movements shown in this tariff, see Exhibits A-D.~~

Issued: July 1, 2025 **Effective:** August 1, 2025

~~The provisions published herein will, if effective, not result in an effect on the quality of the human environment~~.

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RULES, REGULATIONS AND CONDITIONS

The definitions, rules, regulations and conditions in F.E.R.C. No. 1166.7.0 and successive issues thereof are incorporated by reference into and shall apply to this tariff.

The Items listed below include exceptions or additions to the Items in F.E.R.C. No. 1166.7.0 and successive issues thereof, and shall apply to this tariff.

Item No. 1 Definitions

The following definition of Breton Sound Common Stream is in addition to the definitions in F.E.R.C. No. 1166.7.0 and successive issues thereof

"Breton Sound Common Stream" means the Crude Petroleum transported on the Breton Sound System.

In lieu of the definition of Crude Petroleum in Carrier's FERC 1166.7.0 and successive issues thereof, the definition below will apply.

"Crude Petroleum" as used herein means the direct liquid hydrocarbon products of oil wells, condensate or a mixture thereof which may include Indirect Liquid Products from oil or gas wells, located in the Southern Louisiana oil province (consisting of the Outer Continental Shelf, State and Federal waters, and onshore Gulf coast production).

Item No. 5 Specifications and Restrictions

In lieu of the specification and restriction provision for sulfur in Carrier's FERC 1166.7.0 and successive issues thereof, the rule below will apply.

Crude Petroleum having a sulfur content greater than 0.5 percent by weight may be transported into Carrier's Breton Sound System for Delivery to the inlet meters at Carrier's Empire Terminal. Crude Petroleum received at the inlet meters of the Empire Terminal having a sulfur content that is expected to consistently exceed 0.5 percent by weight, will be segregated from the Empire Terminal common stream, which is a sweet stream.

Item No. 80 – Gravity Bank

Item No. 80, Gravity Bank, published in F.E.R.C. No. 1166.7.0, and successive issues thereof, does not apply to this tariff. For Gravity Bank rules see Item No. 155, Quality Bank, of this tariff.

Item No. 155 Quality Bank

Shippers will be required, as a condition of tendering, to participate in a gravity and sulfur bank, collectively referred to as the Quality Bank. Carrier shall administer the Quality Bank providing adjustments for the value of Crude Petroleum with different qualities in the manner specified below for both Receipt volumes (Receipt Bank) and Delivery volumes (Delivery Bank).

The tables of gravity and sulfur differential values per Barrel as attached hereto as Exhibits A, B, and C of this tariff, are incorporated herein and made a part of these rules.

Applicable Barrels and gravities shall be the net Barrels at 60° Fahrenheit (with no deduction for loss allowance) and the gravities recorded by the Carrier at points where it customarily records gravities and quantities.

I. Breton Sound Common Stream Gravity Calculation:

At the end of each month, the weighted average gravity differential value per Barrel of the Quality Bank will be determined for all Crude Petroleum being received (Receipt Bank) into the commingled Breton Sound Common Stream system and similarly for the Crude Petroleum being delivered (Delivery Bank) out of the system. This value will be determined by dividing the total number of Barrels received into the sum total of the Crude Petroleum obtained by multiplying each Receipt volume in such stream by the gravity value per Barrel obtained from Exhibit A, Gravity Adjustment Authorization. Similar calculations will be made with respect to Deliveries.

II. Shipper Gravity Calculation:

At the end of each month, each Shipper's gravity differential value will be determined by multiplying the quantity of Barrels received from such Shipper by the gravity value per Barrel obtained from Exhibit A, Gravity Adjustment Authorization. Similar calculations will be made with respect to Deliveries.

Applicable Barrels and sulfur content shall be the net Barrels at 60° Fahrenheit (with no deduction for loss allowance) and the sulfur content recorded by a competent laboratory for samples obtained by the Carrier at points where it customarily measures and samples Receipts for custody transfer.

Sulfur content as furnished by the laboratory at the true gravity shall be adjusted to reflect its comparison to the reference crude at 35.5° gravity. The adjustment to the test sulfur content shall be made by establishing a ratio of weight per gallon for the gravity of the sample to the weight per gallon for the reference crude at 35.5° gravity. The Table of Ratio Factors for Sulfur Adjustments is attached hereto as Exhibit C and made a part of these items.

The ratio thus obtained will be applied against the tested sulfur content of the sample to obtain the adjusted sulfur content (gravity ratio x tested sulfur content = adjusted sulfur content.) The adjusted sulfur content will then be used to obtain the sulfur differential value from the table of sulfur differential values per Barrel (Exhibit B).

III. Breton Sound Common Stream Sulfur Calculation:

At the end of each month, the weighted average differential sulfur content of the Quality Bank will be determined for all Crude Petroleum being Received (Receipt Bank) into the commingled Breton Sound Common Stream system and similarly for the Crude Petroleum being delivered (Delivery Bank) out of the system. This value will be determined by dividing the total number of Barrels received into the sum total of the products obtained by multiplying each Receipt volume in such stream by the sulfur content per Barrel obtained from Exhibit B, Sulfur Adjustment Authorization. Similar calculations will be made with respect to Deliveries.

~~IV. Shipper Sulfur Calculation:~~

~~At the end of each month, each Shipper's sulfur differential content will be determined by multiplying the quantity of Barrels received from such Shipper by the sulfur value per Barrel obtained from Exhibit B, Sulfur Adjustment Authorization. Similar calculations will be made with respect to Deliveries.~~

~~Adjustment between Shippers shall be computed as follows:~~

~~Receipt Bank~~

~~A. If the weighted average gravity differential value per Barrel of a Shipper as determined under Paragraph II is greater than the weighted average gravity differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph I, the Shipper will be credited (receives from the bank) an amount which shall be calculated by multiplying said difference in gravity differential value per Barrel by the total Barrels received from such Shipper.~~

~~B. If the weighted average gravity differential value per Barrel of a Shipper as determined in quality bank, Paragraph II is less than the weighted average gravity differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph I, the Shipper will be debited (pays the bank) an amount which shall be calculated by multiplying said difference in gravity differential value per Barrel by the total Barrels received from such Shipper.~~

~~C. If the weighted average sulfur differential value per Barrel of a Shipper as determined under quality bank, Paragraph IV is greater than the weighted average sulfur differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph III, the Shipper will be debited (pays the bank) an amount which shall be calculated by multiplying said difference in sulfur differential value per Barrel by the total Barrels received from such Shipper.~~

~~D. If the weighted average sulfur differential value per Barrel of a Shipper as determined in Paragraph IV is less than the weighted average sulfur differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph III, the Shipper will be credited (receives from the bank) an amount which shall be calculated by multiplying said difference in sulfur differential value per Barrel by the total Barrels received from such Shipper.~~

~~E. The sum of debits and credits for all Shippers is zero.~~

~~F. Carrier will provide at the end of each month a record of the Shipper's calculation and debit or credit amount.~~

~~Delivery Bank~~

~~A. If the weighted average gravity differential value per Barrel of a Shipper as determined under Paragraph II is greater than the weighted average gravity differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph I, the Shipper shall be debited (pays the bank) an amount which shall be calculated by multiplying the difference in gravity differential value per Barrel by the total Barrels delivered.~~

~~B. If the weighted average gravity differential value per Barrel of a Shipper as determined under Paragraph II is less than the weighted average gravity differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph I, the Shipper shall be credited (receives from the bank) an amount which shall be calculated by multiplying the difference in gravity differential value per Barrel by the total Barrels delivered.~~

~~. If the weighted average sulfur differential value per Barrel of a Shipper as determined under Paragraph IV above shall be greater than the weighted average sulfur differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph III, the Shipper~~

~~shall be credited (receives from the bank) an amount calculated by multiplying said difference in sulfur differential value per Barrel by the total Barrels delivered.~~

D. If the weighted average sulfur differential value per Barrel of a Shipper as determined under Paragraph IV is less than the weighted average sulfur differential value per Barrel of the Breton Sound Common Stream Crude Petroleum as determined under Paragraph III, the Shipper shall be debited (pays the bank) an amount calculated by multiplying said difference in sulfur differential value per Barrel by the total Barrels delivered.

E. The sum of debits and credits for all Shippers is zero.

F. Carrier will provide at the end of each month a record of the Shipper's calculation and debit or credit amount.

A sample calculation is attached as Exhibit D.

Payments

At the end of each quarter, a statement shall be rendered to each Shipper setting forth the net debit or credit balance of said Shipper's gravity value account and specifying the amount required to be paid (or received) to settle the account.

All payments due from Shippers shall be made within (twenty) 20 days of the statement date, and shall bear interest calculated at an annual rate, equivalent to 125% of the prime rate of interest of the Citibank N.A. of New York, New York, on ninety-day loans to substantial and responsible commercial borrowers as of the statement date for any delay in payment beyond such twenty (20) day period. All Crude Petroleum which is received from a Shipper who has failed to pay such amounts shall be subject to the imposition of a lien to obtain payment of such amounts.

Carrier may, at its option, require the Shipper to pay all estimated obligations in advance or to provide an irrevocable letter of credit satisfactory to the Carrier for such obligations.

Payments to or from the Shippers as a result of Item No. 155 Quality Bank, are not part of the transportation tariff rates of Carrier and said payments shall not be offset or otherwise claimed by any Shipper against sums due Carrier for transportation or other charges collected pursuant to Carrier's tariff rules and regulations.

TRANSPORTATION RATES

FROM	TO	RATE IN CENTS PER BARREL OF 42 UNITED STATES GALLONS
— Empire Pipeline LLC connection at Main Pass Block 22 Main Pass Block 25 SSTI	Empire Terminal, Plaquemines Parish, Louisiana	[U] 166.04
Mountaineer Pipeline SSTI		[U] 7.00

See Chevron Pipe Line Company F.E.R.C. No. 1147.34.0 and successive issues thereof for terminal

~~charges and consignment fees for Empire Terminal.~~

~~QUALITY BANK ADMINISTRATION FEE~~

~~A Quality Bank administration fee of **[U]** $0.005 per Barrel will be assessed to each Shipper participating in the Breton Sound Quality Bank. The Quality Bank Administration Fee covers the costs for administering both the Receipt Quality Bank and the Delivery Quality Bank.~~

~~INVENTORY MANAGEMENT FEE~~

~~See Carrier's F.E.R.C. No. 1166.7.0 and successive issues thereof for Inventory Management Fee (Item No. 118).~~

~~PIPELINE LOSS ALLOWANCE~~

~~A deduction of **[U]** twenty-five hundredths of one percent (.25%) will be made to allow for inherent losses including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses.~~

EXPLANATION OF REFERENCE MARKS:

[U] Unchanged Rate
[C] Cancel
[N] New

~~BRETON SOUND QUALITY BANK POLICY~~

~~EXHIBIT A~~
~~ADJUSTMENT AUTHORIZATION~~

~~TABLES OF DIFFERENTIALS FOR USE IN DETERMINING ADJUSTMENTS FOR DIFFERENCE IN GRAVITY OF CRUDE PETROLEUM IN BRETON SOUND PIPELINE SYSTEM COMMON STREAM BRETON SOUND CRUDE~~

~~API GRAVITY~~	~~DIFF. PER BBL~~	~~API GRAVITY~~	~~DIFF. PER BBL~~	~~API GRAVITY~~	~~DIFF. PER BBL~~	~~API GRAVITY~~	~~DIFF. PER BBL~~
~~10.0~~	~~1.250~~	~~16.0~~	~~2.150~~	~~22.0~~	~~3.050~~	~~28.0~~	~~3.950~~
~~10.1~~	~~1.265~~	~~16.1~~	~~2.165~~	~~22.1~~	~~3.065~~	~~28.1~~	~~3.965~~
~~10.2~~	~~1.280~~	~~16.2~~	~~2.180~~	~~22.2~~	~~3.080~~	~~28.2~~	~~3.980~~
~~10.3~~	~~1.295~~	~~16.3~~	~~2.195~~	~~22.3~~	~~3.095~~	~~28.3~~	~~3.995~~
~~10.4~~	~~1.310~~	~~16.4~~	~~2.210~~	~~22.4~~	~~3.110~~	~~28.4~~	~~4.010~~
~~10.5~~	~~1.325~~	~~16.5~~	~~2.225~~	~~22.5~~	~~3.125~~	~~28.5~~	~~4.025~~
~~10.6~~	~~1.340~~	~~16.6~~	~~2.240~~	~~22.6~~	~~3.140~~	~~28.6~~	~~4.040~~
~~10.7~~	~~1.355~~	~~16.7~~	~~2.255~~	~~22.7~~	~~3.155~~	~~28.7~~	~~4.055~~
~~10.8~~	~~1.370~~	~~16.8~~	~~2.270~~	~~22.8~~	~~3.170~~	~~28.8~~	~~4.070~~
~~10.9~~	~~1.385~~	~~16.9~~	~~2.285~~	~~22.9~~	~~3.185~~	~~28.9~~	~~4.085~~
~~11.0~~	~~1.400~~	~~17.0~~	~~2.300~~	~~23.0~~	~~3.200~~	~~29.0~~	~~4.100~~
~~11.1~~	~~1.415~~	~~17.1~~	~~2.315~~	~~23.1~~	~~3.215~~	~~29.1~~	~~4.115~~
~~11.2~~	~~1.430~~	~~17.2~~	~~2.330~~	~~23.2~~	~~3.230~~	~~29.2~~	~~4.130~~
~~11.3~~	~~1.445~~	~~17.3~~	~~2.345~~	~~23.3~~	~~3.245~~	~~29.3~~	~~4.145~~
~~11.4~~	~~1.460~~	~~17.4~~	~~2.360~~	~~23.4~~	~~3.260~~	~~29.4~~	~~4.160~~
~~11.5~~	~~1.475~~	~~17.5~~	~~2.375~~	~~23.5~~	~~3.275~~	~~29.5~~	~~4.175~~
~~11.6~~	~~1.490~~	~~17.6~~	~~2.390~~	~~23.6~~	~~3.290~~	~~29.6~~	~~4.190~~
~~11.7~~	~~1.505~~	~~17.7~~	~~2.405~~	~~23.7~~	~~3.305~~	~~29.7~~	~~4.205~~
~~11.8~~	~~1.520~~	~~17.8~~	~~2.420~~	~~23.8~~	~~3.320~~	~~29.8~~	~~4.220~~
~~11.9~~	~~1.535~~	~~17.9~~	~~2.435~~	~~23.9~~	~~3.335~~	~~29.9~~	~~4.235~~
~~12.0~~	~~1.550~~	~~18.0~~	~~2.450~~	~~24.0~~	~~3.350~~	~~30.0~~	~~4.250~~
~~12.1~~	~~1.565~~	~~18.1~~	~~2.465~~	~~24.1~~	~~3.365~~	~~30.1~~	~~4.265~~
~~12.2~~	~~1.580~~	~~18.2~~	~~2.480~~	~~24.2~~	~~3.380~~	~~30.2~~	~~4.280~~
~~12.3~~	~~1.595~~	~~18.3~~	~~2.495~~	~~24.3~~	~~3.395~~	~~30.3~~	~~4.295~~
~~12.4~~	~~1.610~~	~~18.4~~	~~2.510~~	~~24.4~~	~~3.410~~	~~30.4~~	~~4.310~~
~~12.5~~	~~1.625~~	~~18.5~~	~~2.525~~	~~24.5~~	~~3.425~~	~~30.5~~	~~4.325~~
~~12.6~~	~~1.640~~	~~18.6~~	~~2.540~~	~~24.6~~	~~3.440~~	~~30.6~~	~~4.340~~
~~12.7~~	~~1.655~~	~~18.7~~	~~2.555~~	~~24.7~~	~~3.455~~	~~30.7~~	~~4.355~~
~~12.8~~	~~1.670~~	~~18.8~~	~~2.570~~	~~24.8~~	~~3.470~~	~~30.8~~	~~4.370~~
~~12.9~~	~~1.685~~	~~18.9~~	~~2.585~~	~~24.9~~	~~3.485~~	~~30.9~~	~~4.385~~
~~13.0~~	~~1.700~~	~~19.0~~	~~2.600~~	~~25.0~~	~~3.500~~	~~31.0~~	~~4.400~~
~~13.1~~	~~1.715~~	~~19.1~~	~~2.615~~	~~25.1~~	~~3.515~~	~~31.1~~	~~4.415~~
~~13.2~~	~~1.730~~	~~19.2~~	~~2.630~~	~~25.2~~	~~3.530~~	~~31.2~~	~~4.430~~
~~13.3~~	~~1.745~~	~~19.3~~	~~2.645~~	~~25.3~~	~~3.545~~	~~31.3~~	~~4.445~~
~~13.4~~	~~1.760~~	~~19.4~~	~~2.660~~	~~25.4~~	~~3.560~~	~~31.4~~	~~4.460~~
~~13.5~~	~~1.775~~	~~19.5~~	~~2.675~~	~~25.5~~	~~3.575~~	~~31.5~~	~~4.475~~
~~13.6~~	~~1.790~~	~~19.6~~	~~2.690~~	~~25.6~~	~~3.590~~	~~31.6~~	~~4.490~~
~~13.7~~	~~1.805~~	~~19.7~~	~~2.705~~	~~25.7~~	~~3.605~~	~~31.7~~	~~4.505~~
~~13.8~~	~~1.820~~	~~19.8~~	~~2.720~~	~~25.8~~	~~3.620~~	~~31.8~~	~~4.520~~
~~13.9~~	~~1.835~~	~~19.9~~	~~2.735~~	~~25.9~~	~~3.635~~	~~31.9~~	~~4.535~~
~~14.0~~	~~1.850~~	~~20.0~~	~~2.750~~	~~26.0~~	~~3.650~~	~~32.0~~	~~4.550~~
~~14.1~~	~~1.865~~	~~20.1~~	~~2.765~~	~~26.1~~	~~3.665~~	~~32.1~~	~~4.565~~
~~14.2~~	~~1.880~~	~~20.2~~	~~2.780~~	~~26.2~~	~~3.680~~	~~32.2~~	~~4.580~~
~~14.3~~	~~1.895~~	~~20.3~~	~~2.795~~	~~26.3~~	~~3.695~~	~~32.3~~	~~4.595~~
~~14.4~~	~~1.910~~	~~20.4~~	~~2.810~~	~~26.4~~	~~3.710~~	~~32.4~~	~~4.610~~
~~14.5~~	~~1.925~~	~~20.5~~	~~2.825~~	~~26.5~~	~~3.725~~	~~32.5~~	~~4.625~~
~~14.6~~	~~1.940~~	~~20.6~~	~~2.840~~	~~26.6~~	~~3.740~~	~~32.6~~	~~4.640~~
~~14.7~~	~~1.955~~	~~20.7~~	~~2.855~~	~~26.7~~	~~3.755~~	~~32.7~~	~~4.655~~
~~14.8~~	~~1.970~~	~~20.8~~	~~2.870~~	~~26.8~~	~~3.770~~	~~32.8~~	~~4.670~~
~~14.9~~	~~1.985~~	~~20.9~~	~~2.885~~	~~26.9~~	~~3.785~~	~~32.9~~	~~4.685~~
~~15.0~~	~~2.000~~	~~21.0~~	~~2.900~~	~~27.0~~	~~3.800~~	~~33.0~~	~~4.700~~
~~15.1~~	~~2.015~~	~~21.1~~	~~2.915~~	~~27.1~~	~~3.815~~	~~33.1~~	~~4.715~~
~~15.2~~	~~2.030~~	~~21.2~~	~~2.930~~	~~27.2~~	~~3.830~~	~~33.2~~	~~4.730~~
~~15.3~~	~~2.045~~	~~21.3~~	~~2.945~~	~~27.3~~	~~3.845~~	~~33.3~~	~~4.745~~
~~15.4~~	~~2.060~~	~~21.4~~	~~2.960~~	~~27.4~~	~~3.860~~	~~33.4~~	~~4.760~~
~~15.5~~	~~2.075~~	~~21.5~~	~~2.975~~	~~27.5~~	~~3.875~~	~~33.5~~	~~4.775~~
~~15.6~~	~~2.090~~	~~21.6~~	~~2.990~~	~~27.6~~	~~3.890~~	~~33.6~~	~~4.790~~
~~15.7~~	~~2.105~~	~~21.7~~	~~3.005~~	~~27.7~~	~~3.905~~	~~33.7~~	~~4.805~~
~~15.8~~	~~2.120~~	~~21.8~~	~~3.020~~	~~27.8~~	~~3.920~~	~~33.8~~	~~4.820~~
~~15.9~~	~~2.135~~	~~21.9~~	~~3.035~~	~~27.9~~	~~3.935~~	~~33.9~~	~~4.835~~

BRETON SOUND QUALITY BANK POLICY

EXHIBIT A
ADJUSTMENT AUTHORIZATION

TABLES OF DIFFERENTIALS FOR USE IN DETERMINING ADJUSTMENTS FOR DIFFERENCE IN GRAVITY OF CRUDE PETROLEUM IN BRETON SOUND PIPELINE SYSTEM COMMON STREAM BRETON SOUND CRUDE

API GRAVITY	DIFF. PER BBL	API GRAVITY	DIFF. PER BBL	API GRAVITY	DIFF. PER BBL	API GRAVITY	DIFF. PER BBL
34.0	4.850	40.0	5.100	46.0	4.950	52.0	4.050
34.1	4.865	40.1	5.100	46.1	4.935	52.1	4.035
34.2	4.880	40.2	5.100	46.2	4.920	52.2	4.020
34.3	4.895	40.3	5.100	46.3	4.905	52.3	4.005
34.4	4.910	40.4	5.100	46.4	4.890	52.4	3.990
34.5	4.925	40.5	5.100	46.5	4.875	52.5	3.975
34.6	4.940	40.6	5.100	46.6	4.860	52.6	3.960
34.7	4.955	40.7	5.100	46.7	4.845	52.7	3.945
34.8	4.970	40.8	5.100	46.8	4.830	52.8	3.930
34.9	4.985	40.9	5.100	46.9	4.815	52.9	3.915
35.0	5.000	41.0	5.100	47.0	4.800	53.0	3.900
35.1	5.000	41.1	5.100	47.1	4.785	53.1	3.885
35.2	5.000	41.2	5.100	47.2	4.770	53.2	3.870
35.3	5.000	41.3	5.100	47.3	4.755	53.3	3.855
35.4	5.000	41.4	5.100	47.4	4.740	53.4	3.840
35.5	5.000	41.5	5.100	47.5	4.725	53.5	3.825
35.6	5.000	41.6	5.100	47.6	4.710	53.6	3.810
35.7	5.000	41.7	5.100	47.7	4.695	53.7	3.795
35.8	5.000	41.8	5.100	47.8	4.680	53.8	3.780
35.9	5.000	41.9	5.100	47.9	4.665	53.9	3.765
36.0	5.020	42.0	5.100	48.0	4.650	54.0	3.750
36.1	5.020	42.1	5.100	48.1	4.635	54.1	3.735
36.2	5.020	42.2	5.100	48.2	4.620	54.2	3.720
36.3	5.020	42.3	5.100	48.3	4.605	54.3	3.705
36.4	5.020	42.4	5.100	48.4	4.590	54.4	3.690
36.5	5.020	42.5	5.100	48.5	4.575	54.5	3.675
36.6	5.020	42.6	5.100	48.6	4.560	54.6	3.660
36.7	5.020	42.7	5.100	48.7	4.545	54.7	3.645
36.8	5.020	42.8	5.100	48.8	4.530	54.8	3.630
36.9	5.020	42.9	5.100	48.9	4.515	54.9	3.615
37.0	5.040	43.0	5.100	49.0	4.500	55.0	3.600
37.1	5.040	43.1	5.100	49.1	4.485		
37.2	5.040	43.2	5.100	49.2	4.470		
37.3	5.040	43.3	5.100	49.3	4.455		
37.4	5.040	43.4	5.100	49.4	4.440		
37.5	5.040	43.5	5.100	49.5	4.425		
37.6	5.040	43.6	5.100	49.6	4.410		
37.7	5.040	43.7	5.100	49.7	4.395		
37.8	5.040	43.8	5.100	49.8	4.380		
37.9	5.040	43.9	5.100	49.9	4.365		
38.0	5.060	44.0	5.100	50.0	4.350		
38.1	5.060	44.1	5.100	50.1	4.335		
38.2	5.060	44.2	5.100	50.2	4.320		
38.3	5.060	44.3	5.100	50.3	4.305		
38.4	5.060	44.4	5.100	50.4	4.290		
38.5	5.060	44.5	5.100	50.5	4.275		
38.6	5.060	44.6	5.100	50.6	4.260		
38.7	5.060	44.7	5.100	50.7	4.245		
38.8	5.060	44.8	5.100	50.8	4.230		
38.9	5.060	44.9	5.100	50.9	4.215		
39.0	5.080	45.0	5.100	51.0	4.200		
39.1	5.080	45.1	5.085	51.1	4.185		
39.2	5.080	45.2	5.070	51.2	4.170		
39.3	5.080	45.3	5.055	51.3	4.155		
39.4	5.080	45.4	5.040	51.4	4.140		
39.5	5.080	45.5	5.025	51.5	4.125		
39.6	5.080	45.6	5.010	51.6	4.110		
39.7	5.080	45.7	4.995	51.7	4.095		
39.8	5.080	45.8	4.980	51.8	4.080		
39.9	5.080	45.9	4.965	51.9	4.065		

For API GRAVITY values above 55.0 API the differential continues to decline 0.015/bbl. per 0.1 API GRAVITY.

BRETON SOUND QUALITY BANK POLICY

EXHIBIT B

ADJUSTMENT AUTHORIZATION

TABLES OF DIFFERENTIALS FOR USE IN DETERMINING ADJUSTMENTS FOR

DIFFERENCE IN SULFUR CONTENT OF CRUDE PETROLEUM IN

BRETON SOUND PIPELINE SYSTEM COMMON STREAM BRETON SOUND CRUDE

PERCENT SULFUR	DIFF. PER BBL	PERCENT SULFUR	DIFF. PER BBL	PERCENT SULFUR	DIFF. PER BBL	PERCENT SULFUR	DIFF. PER BBL	PERCENT SULFUR	DIFF. PER BBL
0.00	1.000	0.60	1.600	1.20	2.200	1.80	2.800	2.40	3.400
0.01	1.010	0.61	1.610	1.21	2.210	1.81	2.810	2.41	3.410
0.02	1.020	0.62	1.620	1.22	2.220	1.82	2.820	2.42	3.420
0.03	1.030	0.63	1.630	1.23	2.230	1.83	2.830	2.43	3.430
0.04	1.040	0.64	1.640	1.24	2.240	1.84	2.840	2.44	3.440
0.05	1.050	0.65	1.650	1.25	2.250	1.85	2.850	2.45	3.450
0.06	1.060	0.66	1.660	1.26	2.260	1.86	2.860	2.46	3.460
0.07	1.070	0.67	1.670	1.27	2.270	1.87	2.870	2.47	3.470
0.08	1.080	0.68	1.680	1.28	2.280	1.88	2.880	2.48	3.480
0.09	1.090	0.69	1.690	1.29	2.290	1.89	2.890	2.49	3.490
0.10	1.100	0.70	1.700	1.30	2.300	1.90	2.900	2.50	3.500
0.11	1.110	0.71	1.710	1.31	2.310	1.91	2.910	2.51	3.510
0.12	1.120	0.72	1.720	1.32	2.320	1.92	2.920	2.52	3.520
0.13	1.130	0.73	1.730	1.33	2.330	1.93	2.930	2.53	3.530
0.14	1.140	0.74	1.740	1.34	2.340	1.94	2.940	2.54	3.540
0.15	1.150	0.75	1.750	1.35	2.350	1.95	2.950	2.55	3.550
0.16	1.160	0.76	1.760	1.36	2.360	1.96	2.960	2.56	3.560
0.17	1.170	0.77	1.770	1.37	2.370	1.97	2.970	2.57	3.570
0.18	1.180	0.78	1.780	1.38	2.380	1.98	2.980	2.58	3.580
0.19	1.190	0.79	1.790	1.39	2.390	1.99	2.990	2.59	3.590
0.20	1.200	0.80	1.800	1.40	2.400	2.00	3.000	2.60	3.600
0.21	1.210	0.81	1.810	1.41	2.410	2.01	3.010	2.61	3.610
0.22	1.220	0.82	1.820	1.42	2.420	2.02	3.020	2.62	3.620
0.23	1.230	0.83	1.830	1.43	2.430	2.03	3.030	2.63	3.630
0.24	1.240	0.84	1.840	1.44	2.440	2.04	3.040	2.64	3.640
0.25	1.250	0.85	1.850	1.45	2.450	2.05	3.050	2.65	3.650
0.26	1.260	0.86	1.860	1.46	2.460	2.06	3.060	2.66	3.660
0.27	1.270	0.87	1.870	1.47	2.470	2.07	3.070	2.67	3.670
0.28	1.280	0.88	1.880	1.48	2.480	2.08	3.080	2.68	3.680
0.29	1.290	0.89	1.890	1.49	2.490	2.09	3.090	2.69	3.690
0.30	1.300	0.90	1.900	1.50	2.500	2.10	3.100	2.70	3.700
0.31	1.310	0.91	1.910	1.51	2.510	2.11	3.110	2.71	3.710
0.32	1.320	0.92	1.920	1.52	2.520	2.12	3.120	2.72	3.720
0.33	1.330	0.93	1.930	1.53	2.530	2.13	3.130	2.73	3.730
0.34	1.340	0.94	1.940	1.54	2.540	2.14	3.140	2.74	3.740
0.35	1.350	0.95	1.950	1.55	2.550	2.15	3.150	2.75	3.750
0.36	1.360	0.96	1.960	1.56	2.560	2.16	3.160	2.76	3.760
0.37	1.370	0.97	1.970	1.57	2.570	2.17	3.170	2.77	3.770
0.38	1.380	0.98	1.980	1.58	2.580	2.18	3.180	2.78	3.780
0.39	1.390	0.99	1.990	1.59	2.590	2.19	3.190	2.79	3.790
0.40	1.400	1.00	2.000	1.60	2.600	2.20	3.200	2.80	3.800
0.41	1.410	1.01	2.010	1.61	2.610	2.21	3.210	2.81	3.810
0.42	1.420	1.02	2.020	1.62	2.620	2.22	3.220	2.82	3.820
0.43	1.430	1.03	2.030	1.63	2.630	2.23	3.230	2.83	3.830
0.44	1.440	1.04	2.040	1.64	2.640	2.24	3.240	2.84	3.840
0.45	1.450	1.05	2.050	1.65	2.650	2.25	3.250	2.85	3.850
0.46	1.460	1.06	2.060	1.66	2.660	2.26	3.260	2.86	3.860
0.47	1.470	1.07	2.070	1.67	2.670	2.27	3.270	2.87	3.870
0.48	1.480	1.08	2.080	1.68	2.680	2.28	3.280	2.88	3.880
0.49	1.490	1.09	2.090	1.69	2.690	2.29	3.290	2.89	3.890
0.50	1.500	1.10	2.100	1.70	2.700	2.30	3.300	2.90	3.900
0.51	1.510	1.11	2.110	1.71	2.710	2.31	3.310	2.91	3.910
0.52	1.520	1.12	2.120	1.72	2.720	2.32	3.320	2.92	3.920
0.53	1.530	1.13	2.130	1.73	2.730	2.33	3.330	2.93	3.930
0.54	1.540	1.14	2.140	1.74	2.740	2.34	3.340	2.94	3.940
0.55	1.550	1.15	2.150	1.75	2.750	2.35	3.350	2.95	3.950
0.56	1.560	1.16	2.160	1.76	2.760	2.36	3.360	2.96	3.960
0.57	1.570	1.17	2.170	1.77	2.770	2.37	3.370	2.97	3.970
0.58	1.580	1.18	2.180	1.78	2.780	2.38	3.380	2.98	3.980
0.59	1.590	1.19	2.190	1.79	2.790	2.39	3.390	2.99	3.990

BRETON SOUND QUALITY BANK POLICY

EXHIBIT B
ADJUSTMENT AUTHORIZATION

TABLES OF DIFFERENTIALS FOR USE IN DETERMINING ADJUSTMENTS FOR DIFFERENCE IN SULFUR CONTENT OF CRUDE PETROLEUM IN BRETON SOUND PIPELINE SYSTEM COMMON STREAM BRETON SOUND CRUDE

PERCENT SULFUR	DIFF. PER BBL	PERCENT SULFUR	DIFF. PER BBL
3.00	4.000	3.60	4.600
3.01	4.010	3.61	4.610
3.02	4.020	3.62	4.620
3.03	4.030	3.63	4.630
3.04	4.040	3.64	4.640
3.05	4.050	3.65	4.650
3.06	4.060	3.66	4.660
3.07	4.070	3.67	4.670
3.08	4.080	3.68	4.680
3.09	4.090	3.69	4.690
3.10	4.100	3.70	4.700
3.11	4.110	3.71	4.710
3.12	4.120	3.72	4.720
3.13	4.130	3.73	4.730
3.14	4.140	3.74	4.740
3.15	4.150	3.75	4.750
3.16	4.160	3.76	4.760
3.17	4.170	3.77	4.770
3.18	4.180	3.78	4.780
3.19	4.190	3.79	4.790
3.20	4.200	3.80	4.800
3.21	4.210	3.81	4.810
3.22	4.220	3.82	4.820
3.23	4.230	3.83	4.830
3.24	4.240	3.84	4.840
3.25	4.250	3.85	4.850
3.26	4.260	3.86	4.860
3.27	4.270	3.87	4.870
3.28	4.280	3.88	4.880
3.29	4.290	3.89	4.890
3.30	4.300	3.90	4.900
3.31	4.310	3.91	4.910
3.32	4.320	3.92	4.920
3.33	4.330	3.93	4.930
3.34	4.340	3.94	4.940
3.35	4.350	3.95	4.950
3.36	4.360	3.96	4.960
3.37	4.370	3.97	4.970
3.38	4.380	3.98	4.980
3.39	4.390	3.99	4.990
3.40	4.400	4.00	5.000
3.41	4.410	For Sulfur Values Above 4.00%, the Differential continues To increase 0.01/BBL Per 0.01 Percent Sulfur	
3.42	4.420		
3.43	4.430		
3.44	4.440		
3.45	4.450		
3.46	4.460		
3.47	4.470		
3.48	4.480		
3.49	4.490		
3.50	4.500		
3.51	4.510		
3.52	4.520		
3.53	4.530		
3.54	4.540		
3.55	4.550		
3.56	4.560		
3.57	4.570		
3.58	4.580		
3.59	4.590		

BRETON SOUND QUALITY BANK POLICY

EXHIBIT C
ADJUSTMENT AUTHORIZATION

RATIO FACTORS FOR SULFUR ADJUSTMENT
WEIGHT OF CRUDE BY GRAVITY TO REFERENCE BASE OF 35.5° API GRAVITY
BRETON SOUND PIPELINE SYSTEM COMMON STREAM CRUDE

API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.
10.0	1.18044	16.0	1.13239	22.0	1.08802	28.0	1.04706	34.0	1.00907	40.0	0.97378
10.1	1.17959	16.1	1.13168	22.1	1.08731	28.1	1.04649	34.1	1.00850	40.1	0.97321
10.2	1.17888	16.2	1.13083	22.2	1.08661	28.2	1.04578	34.2	1.00780	40.2	0.97264
10.3	1.17803	16.3	1.13012	22.3	1.08590	28.3	1.04507	34.3	1.00723	40.3	0.97208
10.4	1.17718	16.4	1.12927	22.4	1.08519	28.4	1.04451	34.4	1.00666	40.4	0.97151
10.5	1.17633	16.5	1.12856	22.5	1.08448	28.5	1.04380	34.5	1.00609	40.5	0.97094
10.6	1.17548	16.6	1.12785	22.6	1.08377	28.6	1.04323	34.6	1.00539	40.6	0.97038
10.7	1.17463	16.7	1.12700	22.7	1.08320	28.7	1.04252	34.7	1.00482	40.7	0.96981
10.8	1.17378	16.8	1.12629	22.8	1.08249	28.8	1.04181	34.8	1.00425	40.8	0.96924
10.9	1.17307	16.9	1.12558	22.9	1.08179	28.9	1.04125	34.9	1.00369	40.9	0.96867
11.0	1.17222	17.0	1.12473	23.0	1.08108	29.0	1.04054	35.0	1.00298	41.0	0.96811
11.1	1.17137	17.1	1.12403	23.1	1.08037	29.1	1.03997	35.1	1.00241	41.1	0.96754
11.2	1.17052	17.2	1.12332	23.2	1.07966	29.2	1.03926	35.2	1.00184	41.2	0.96697
11.3	1.16967	17.3	1.12247	23.3	1.07895	29.3	1.03855	35.3	1.00128	41.3	0.96641
11.4	1.16896	17.4	1.12176	23.4	1.07824	29.4	1.03799	35.4	1.00057	41.4	0.96584
11.5	1.16811	17.5	1.12105	23.5	1.07753	29.5	1.03728	35.5	1.00000	41.5	0.96527
11.6	1.16726	17.6	1.12020	23.6	1.07682	29.6	1.03671	35.6	0.99943	41.6	0.96471
11.7	1.16641	17.7	1.11949	23.7	1.07612	29.7	1.03600	35.7	0.99887	41.7	0.96414
11.8	1.16570	17.8	1.11878	23.8	1.07541	29.8	1.03544	35.8	0.99816	41.8	0.96357
11.9	1.16485	17.9	1.11793	23.9	1.07470	29.9	1.03473	35.9	0.99759	41.9	0.96300
12.0	1.16400	18.0	1.11722	24.0	1.07413	30.0	1.03416	36.0	0.99702	42.0	0.96244
12.1	1.16315	18.1	1.11651	24.1	1.07342	30.1	1.03345	36.1	0.99646	42.1	0.96187
12.2	1.16244	18.2	1.11580	24.2	1.07271	30.2	1.03288	36.2	0.99589	42.2	0.96145
12.3	1.16159	18.3	1.11495	24.3	1.07201	30.3	1.03218	36.3	0.99518	42.3	0.96088
12.4	1.16074	18.4	1.11425	24.4	1.07130	30.4	1.03161	36.4	0.99461	42.4	0.96031
12.5	1.16003	18.5	1.11354	24.5	1.07059	30.5	1.03090	36.5	0.99405	42.5	0.95974
12.6	1.15918	18.6	1.11283	24.6	1.06988	30.6	1.03033	36.6	0.99348	42.6	0.95918
12.7	1.15833	18.7	1.11198	24.7	1.06931	30.7	1.02962	36.7	0.99291	42.7	0.95861
12.8	1.15748	18.8	1.11127	24.8	1.06860	30.8	1.02906	36.8	0.99220	42.8	0.95804
12.9	1.15677	18.9	1.11056	24.9	1.06790	30.9	1.02835	36.9	0.99164	42.9	0.95748
13.0	1.15592	19.0	1.10985	25.0	1.06719	31.0	1.02778	37.0	0.99107	43.0	0.95691
13.1	1.15521	19.1	1.10900	25.1	1.06648	31.1	1.02707	37.1	0.99050	43.1	0.95648
13.2	1.15436	19.2	1.10829	25.2	1.06577	31.2	1.02651	37.2	0.98994	43.2	0.95592
13.3	1.15351	19.3	1.10758	25.3	1.06520	31.3	1.02580	37.3	0.98937	43.3	0.95535
13.4	1.15280	19.4	1.10687	25.4	1.06449	31.4	1.02523	37.4	0.98880	43.4	0.95478
13.5	1.15195	19.5	1.10617	25.5	1.06378	31.5	1.02452	37.5	0.98809	43.5	0.95422
13.6	1.15110	19.6	1.10532	25.6	1.06308	31.6	1.02395	37.6	0.98753	43.6	0.95365
13.7	1.15039	19.7	1.10461	25.7	1.06251	31.7	1.02339	37.7	0.98696	43.7	0.95308
13.8	1.14954	19.8	1.10390	25.8	1.06180	31.8	1.02268	37.8	0.98639	43.8	0.95266
13.9	1.14883	19.9	1.10319	25.9	1.06109	31.9	1.02211	37.9	0.98583	43.9	0.95209
14.0	1.14798	20.0	1.10248	26.0	1.06038	32.0	1.02140	38.0	0.98526	44.0	0.95152
14.1	1.14713	20.1	1.10177	26.1	1.05967	32.1	1.02084	38.1	0.98469	44.1	0.95096
14.2	1.14642	20.2	1.10106	26.2	1.05911	32.2	1.02013	38.2	0.98412	44.2	0.95039
14.3	1.14557	20.3	1.10021	26.3	1.05840	32.3	1.01956	38.3	0.98356	44.3	0.94982
14.4	1.14486	20.4	1.09950	26.4	1.05769	32.4	1.01899	38.4	0.98285	44.4	0.94940
14.5	1.14401	20.5	1.09880	26.5	1.05698	32.5	1.01828	38.5	0.98228	44.5	0.94883
14.6	1.14330	20.6	1.09809	26.6	1.05641	32.6	1.01772	38.6	0.98172	44.6	0.94826
14.7	1.14245	20.7	1.09738	26.7	1.05571	32.7	1.01715	38.7	0.98115	44.7	0.94770
14.8	1.14174	20.8	1.09667	26.8	1.05500	32.8	1.01644	38.8	0.98058	44.8	0.94713
14.9	1.14089	20.9	1.09596	26.9	1.05443	32.9	1.01588	38.9	0.98001	44.9	0.94670
15.0	1.14018	21.0	1.09525	27.0	1.05372	33.0	1.01517	39.0	0.97945	45.0	0.94614
15.1	1.13933	21.1	1.09454	27.1	1.05301	33.1	1.01460	39.1	0.97888	45.1	0.94557
15.2	1.13863	21.2	1.09383	27.2	1.05245	33.2	1.01403	39.2	0.97831	45.2	0.94500
15.3	1.13777	21.3	1.09313	27.3	1.05174	33.3	1.01332	39.3	0.97775	45.3	0.94444
15.4	1.13707	21.4	1.09242	27.4	1.05103	33.4	1.01276	39.4	0.97718	45.4	0.94401
15.5	1.13622	21.5	1.09171	27.5	1.05046	33.5	1.01219	39.5	0.97661	45.5	0.94344
15.6	1.13551	21.6	1.09086	27.6	1.04975	33.6	1.01148	39.6	0.97605	45.6	0.94288
15.7	1.13466	21.7	1.09015	27.7	1.04904	33.7	1.01091	39.7	0.97548	45.7	0.94231
15.8	1.13395	21.8	1.08944	27.8	1.04848	33.8	1.01035	39.8	0.97491	45.8	0.94189
15.9	1.13324	21.9	1.08873	27.9	1.04777	33.9	1.00964	39.9	0.97434	45.9	0.94132

BRETON SOUND QUALITY BANK POLICY

EXHIBIT "C"
ADJUSTMENT AUTHORIZATION
RATIO FACTORS FOR SULFUR ADJUSTMENT
WEIGHT OF CRUDE BY GRAVITY TO REFERENCE BASE OF 35.5° API GRAVITY
BRETON SOUND PIPELINE SYSTEM COMMON STREAM BRETON SOUND CRUDE

API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.	API GRAVITY	RATIO TO 35.5° WT.
46.0	0.94075	52.0	0.90999	58.0	0.88108	64.0	0.85400	70.0	0.82849
46.1	0.94018	52.1	0.90943	58.1	0.88085	64.1	0.85358	70.1	0.82807
46.2	0.93976	52.2	0.90900	58.2	0.88009	64.2	0.85315	70.2	0.82764
46.3	0.93919	52.3	0.90843	58.3	0.87966	64.3	0.85273	70.3	0.82721
46.4	0.93863	52.4	0.90801	58.4	0.87923	64.4	0.85230	70.4	0.82679
46.5	0.93806	52.5	0.90744	58.5	0.87867	64.5	0.85188	70.5	0.82651
46.6	0.93763	52.6	0.90702	58.6	0.87824	64.6	0.85145	70.6	0.82608
46.7	0.93707	52.7	0.90645	58.7	0.87782	64.7	0.85103	70.7	0.82566
46.8	0.93650	52.8	0.90602	58.8	0.87739	64.8	0.85046	70.8	0.82537
46.9	0.93607	52.9	0.90546	58.9	0.87697	64.9	0.85004	70.9	0.82495
47.0	0.93551	53.0	0.90503	59.0	0.87654	65.0	0.84961	71.0	0.82452
47.1	0.93494	53.1	0.90446	59.1	0.87597	65.1	0.84918	71.1	0.82410
47.2	0.93437	53.2	0.90404	59.2	0.87555	65.2	0.84876	71.2	0.82367
47.3	0.93395	53.3	0.90361	59.3	0.87512	65.3	0.84833	71.3	0.82325
47.4	0.93338	53.4	0.90305	59.4	0.87456	65.4	0.84791	71.4	0.82282
47.5	0.93281	53.5	0.90262	59.5	0.87413	65.5	0.84746	71.5	0.82240
47.6	0.93239	53.6	0.90206	59.6	0.87371	65.6	0.84706	71.6	0.82197
47.7	0.93182	53.7	0.90163	59.7	0.87328	65.7	0.84663	71.7	0.82155
47.8	0.93125	53.8	0.90106	59.8	0.87286	65.8	0.84621	71.8	0.82112
47.9	0.93083	53.9	0.90064	59.9	0.87229	65.9	0.84578	71.9	0.82084
48.0	0.93026	54.0	0.90007	60.0	0.87186	66.0	0.84536	72.0	0.82041
48.1	0.92970	54.1	0.89965	60.1	0.87144	66.1	0.84493	72.1	0.81999
48.2	0.92927	54.2	0.89922	60.2	0.87087	66.2	0.84451	72.2	0.81956
48.3	0.92870	54.3	0.89865	60.3	0.87045	66.3	0.84408	72.3	0.81914
48.4	0.92814	54.4	0.89823	60.4	0.87002	66.4	0.84366	72.4	0.81871
48.5	0.92771	54.5	0.89766	60.5	0.86960	66.5	0.84323	72.5	0.81828
48.6	0.92714	54.6	0.89724	60.6	0.86917	66.6	0.84281	72.6	0.81800
48.7	0.92672	54.7	0.89681	60.7	0.86875	66.7	0.84238	72.7	0.81758
48.8	0.92615	54.8	0.89624	60.8	0.86818	66.8	0.84196	72.8	0.81715
48.9	0.92558	54.9	0.89582	60.9	0.86775	66.9	0.84153	72.9	0.81673
49.0	0.92516	55.0	0.89525	61.0	0.86733	67.0	0.84111	73.0	0.81630
49.1	0.92459	55.1	0.89483	61.1	0.86690	67.1	0.84068	73.1	0.81602
49.2	0.92403	55.2	0.89440	61.2	0.86648	67.2	0.84026	73.2	0.81559
49.3	0.92360	55.3	0.89383	61.3	0.86591	67.3	0.83983	73.3	0.81517
49.4	0.92303	55.4	0.89341	61.4	0.86549	67.4	0.83940	73.4	0.81474
49.5	0.92261	55.5	0.89525	61.5	0.86506	67.5	0.83898	73.5	0.81432
49.6	0.92204	55.6	0.89242	61.6	0.86464	67.6	0.83855	73.6	0.81403
49.7	0.92147	55.7	0.89199	61.7	0.86421	67.7	0.83813	73.7	0.81361
49.8	0.92105	55.8	0.89157	61.8	0.86378	67.8	0.83770	73.8	0.81318
49.9	0.92048	55.9	0.89114	61.9	0.86322	67.9	0.83728	73.9	0.81276
50.0	0.92006	56.0	0.89057	62.0	0.86279	68.0	0.83685	74.0	0.81233
50.1	0.91949	56.1	0.89015	62.1	0.86237	68.1	0.83643	74.1	0.81191
50.2	0.91892	56.2	0.88958	62.2	0.86194	68.2	0.83600	74.2	0.81162
50.3	0.91850	56.3	0.88916	62.3	0.86152	68.3	0.83558	74.3	0.81120
50.4	0.91793	56.4	0.88873	62.4	0.86109	68.4	0.83515	74.4	0.81077
50.5	0.91751	56.5	0.88816	62.5	0.86067	68.5	0.83473	74.5	0.81049
50.6	0.91694	56.6	0.88774	62.6	0.86010	68.6	0.83430	74.6	0.81006
50.7	0.91651	56.7	0.88717	62.7	0.85967	68.7	0.83388	74.7	0.80964
50.8	0.91595	56.8	0.88675	62.8	0.85925	68.8	0.83345	74.8	0.80921
50.9	0.91552	56.9	0.88632	62.9	0.85882	68.9	0.83303	74.9	0.80879
51.0	0.91495	57.0	0.88575	63.0	0.85840	69.0	0.83260		
51.1	0.91439	57.1	0.88533	63.1	0.85797	69.1	0.83218		
51.2	0.91396	57.2	0.88490	63.2	0.85755	69.2	0.83175		
51.3	0.91339	57.3	0.88448	63.3	0.85712	69.3	0.83147		
51.4	0.91297	57.4	0.88391	63.4	0.85670	69.4	0.83104		
51.5	0.91240	57.5	0.88349	63.5	0.85613	69.5	0.83062		
51.6	0.91198	57.6	0.88292	63.6	0.85571	69.6	0.83019		
51.7	0.91141	57.7	0.88249	63.7	0.85528	69.7	0.82977		
51.8	0.91099	57.8	0.88207	63.8	0.85485	69.8	0.82934		
51.9	0.91042	57.9	0.88150	63.9	0.85443	69.9	0.82892		

EXHIBIT D

SAMPLE QUALITY BANK CALCULATION

BRETON SOUND PIPELINE CRUDE SYSTEM COMMON STREAM

RECEIPT BANK

Shipper	Barrels Received	Percent Sulfur	API Gravity	Ratio to 35.5 (Exhibit C)	% Sulfur X Ratio (C x E)	Sulfur Differential (Exhibit B)	Gravity Differential (Exhibit A)	Barrels x Sulfur Diff (B x G)	Barrels x Gravity Diff (B x H)
A	100.00	0.32	29.8	1.03544	0.33	1.330	4.220	133.00	422.00
B	300.00	0.82	36.4	0.99461	0.82	1.820	5.020	546.00	1506.00
C	150.00	0.76	32.8	1.01644	0.77	1.770	4.670	265.50	700.50
C	50.00	0.71	30.1	1.03345	0.73	1.730	4.265	86.50	213.25
Total	**600.00**							**1031.00**	**2841.75**

Common Stream Weighted Average GRAVITY Value: 2841.75 / 600.00 = 4.73625

Common Stream Weighted Average SULFUR Value: 1031.00 / 600.00 = 1.71833

Shipper A:

Weighted Average GRAVITY Value: 422.00 / 100 =	4.220
Calculation: (4.73625 - 4.220) x 100 =	51.625
Weighted Average SULFUR Value: 133.0 / 100 =	1.330
Calculation: (1.330 - 1.71833) x 100 =	-38.833
Total:	**$ 12.79**

Total: Shipper A Pays the Bank: $ 12.79

Shipper B:

Weighted Average GRAVITY Value: 1506.00 / 300 =	5.020
Calculation: (4.73625 - 5.020) x 300 =	-85.125
Weighted Average SULFUR Value: 546.00 / 300 =	1.820
Calculation: (1.820 - 1.71833) x 300 =	30.500
Total:	**$ (54.62)**

Total: Shipper B Receives from the Bank: $ (54.62)

Shipper C:

Weighted Average GRAVITY Value: 913.75 / 200 =	4.569
Calculation: (4.73625 - 4.569) x 200 =	33.500
Weighted Average SULFUR Value: 175.50 / 200 = 1.755	1.760
Calculation: (1.760 - 1.71833) x 200 =	8.333
Total:	**$ 41.83**

Total: Shipper C Pays the Bank: $ 41.83

Net: $ 0.00

DELIVERY BANK

Shipper	Barrels Delivered	Percent Sulfur	API Gravity	Ratio to 35.5 (Exhibit C)	% Sulfur x Ratio (C x E)	Sulfur Differential (Exhibit B)	Gravity Differential (Exhibit A)	Barrels x Sulfur Diff (B x G)	Barrels x Gravity Diff (B x H)
A	80.00	0.68	28.2	1.04578	0.71	1.710	3.980	136.80	318.40
A	200.00	0.72	29.9	1.03473	0.75	1.750	4.235	350.00	847.00
B	100.00	0.70	29.4	1.03799	0.73	1.730	4.160	173.00	416.00
C	220.00	0.69	28.9	1.04125	0.72	1.710	4.085	376.20	898.70
Total	**600.00**							**1036.00**	**2480.10**

Common Stream Weighted Average GRAVITY Value: 2480.10 / 600.00 = 4.1335

Common Stream Weighted Average SULFUR Value: 1036.00 / 600.00 = 1.7267

Shipper A:

Weighted Average GRAVITY Value: 1165.40 / 280 =	4.162
Calculation: (4.162 – 4.1335) x 280 =	8.020
Weighted Average SULFUR Value: 486.8 / 280 =	1.739
Calculation: (1.7267 - 1.739) x 280 =	(3.333)
Total:	**$ 4.69**

Total: Shipper A Pays the Bank: $ 4.69

Shipper B:

Weighted Average GRAVITY Value: 416.0 / 100 =	4.160
Calculation: (4.160 – 4.1335) x 100 =	2.650
Weighted Average SULFUR Value: 173.0 / 100 =	1.730
Calculation: (1.7267 – 1.730) x 100 =	(0.333)
Total:	**$ 2.32**

Total: Shipper B Pays the Bank: $ 2.32

Shipper C:

Weighted Average GRAVITY Value: 898.7 / 220 =	4.085
Calculation: (4.085 – 4.1335) x 220 =	-10.670
Weighted Average SULFUR Value: 376.2 / 220 =	1.710
Calculation: (1.7267 – 1.710) x 220 =	3.667
Total:	**$ (7.00)**

Total: Shipper C Receives from the Bank: $ (7.00)

Net: - - $ 0.00